

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2019**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>29,223</b>	<b>--</b>	<b>--</b>	<b>35,871</b>	<b>5,229</b>	<b>921</b>	<b>-1,891</b>	<b>73,133</b>	<b>1</b>	<b>0</b>	<b>49,767</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,979</b>	<b>-8</b>	<b>2,123</b>	<b>2,014</b>	<b>644</b>	<b>--</b>	<b>344</b>	<b>2,344</b>	<b>1,421</b>	<b>2,643</b>	<b>2,406</b>
Natural Gas Liquids	1,979	-8	1,930	2,014	644	--	374	2,344	1,421	2,420	2,367
Ethane	3	--	--	--	--	--	--	--	--	3	--
Propane	313	--	1,073	1,330	423	--	85	--	911	2,143	526
Normal Butane	440	--	678	632	130	--	272	775	503	330	1,385
Isobutane	323	--	179	52	91	--	17	755	3	-130	416
Natural Gasoline	900	-8	--	--	--	--	0	814	4	74	40
Refinery Olefins	--	--	193	--	--	--	-30	--	--	223	39
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	213	--	--	--	0	--	--	213	13
Normal Butylene	--	--	-20	--	--	--	-30	--	--	10	26
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>692</b>	<b>--</b>	<b>4,501</b>	<b>9,364</b>	<b>-776</b>	<b>-2,026</b>	<b>16,140</b>	<b>435</b>	<b>-768</b>	<b>51,601</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	692	--	789	4,498	535	-454	6,776	193	0	4,198
Hydrogen	--	--	--	--	--	1,341	--	1,341	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	692	--	789	4,498	-807	-454	5,435	192	0	4,198
Fuel Ethanol	--	487	--	251	4,250	-440	-423	4,833	138	0	2,047
Renewable Fuels Except Fuel Ethanol	--	205	--	538	249	-367	-31	602	54	0	2,151
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,903	--	--	-793	3,223	241	-768	18,894
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,809	4,866	-1,311	-779	6,141	2	0	28,509
Reformulated	--	--	--	651	2,351	564	591	2,974	1	0	13,593
Conventional	--	--	--	1,158	2,515	-1,875	-1,370	3,167	1	0	14,916
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>95,424</b>	<b>4,034</b>	<b>1,844</b>	<b>1,844</b>	<b>720</b>	<b>--</b>	<b>11,868</b>	<b>90,558</b>	<b>37,002</b>
Finished Motor Gasoline	--	--	49,210	386	359	1,750	-343	--	1,918	50,131	1,876
Reformulated	--	--	34,306	--	--	-453	1	--	--	33,852	18
Conventional	--	--	14,904	386	359	2,203	-344	--	1,918	16,278	1,858
Finished Aviation Gasoline	--	--	-1	1	--	--	-27	--	--	27	148
Kerosene-Type Jet Fuel	--	--	14,145	2,565	350	--	261	--	849	15,950	9,917
Kerosene	--	--	17	--	--	--	-10	--	2	25	25
Distillate Fuel Oil	--	--	18,821	186	759	94	-133	--	4,982	15,011	13,816
15 ppm sulfur and under	--	--	18,054	185	759	94	-72	--	4,474	14,690	12,959
Greater than 15 ppm to 500 ppm sulfur	--	--	311	--	--	--	-41	--	501	-149	177
Greater than 500 ppm sulfur	--	--	456	1	--	--	-20	--	8	469	680
Residual Fuel Oil <sup>6</sup>	--	--	3,313	625	--	--	799	--	579	2,560	5,220
Less than 0.31 percent sulfur	--	--	5	--	--	--	-201	--	NA	NA	114
0.31 to 1.00 percent sulfur	--	--	190	177	--	--	117	--	NA	NA	518
Greater than 1.00 percent sulfur	--	--	3,118	448	--	--	883	--	NA	NA	4,582
Petrochemical Feedstocks	--	--	4	22	--	--	0	--	--	26	4
Naphtha for Petro. Feed. Use	--	--	4	22	--	--	0	--	--	26	4
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	-1	--	--	--	-20	--	--	19	26
Lubricants	--	--	400	7	-42	--	-117	--	283	199	1,004
Waxes	--	--	--	45	--	--	--	--	6	39	--
Petroleum Coke	--	--	4,792	31	-49	--	145	--	3,202	1,427	1,562
Marketable	--	--	3,842	31	-49	--	145	--	3,202	477	1,562
Catalyst	--	--	950	--	--	--	--	--	--	950	--
Asphalt and Road Oil	--	--	716	166	467	--	164	--	46	1,138	3,308
Still Gas	--	--	3,575	--	--	--	--	--	--	3,575	--
Miscellaneous Products	--	--	433	--	--	--	1	--	0	432	96
<b>Total</b>	<b>31,202</b>	<b>684</b>	<b>97,547</b>	<b>46,420</b>	<b>17,081</b>	<b>1,989</b>	<b>-2,853</b>	<b>91,617</b>	<b>13,725</b>	<b>92,434</b>	<b>140,776</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.